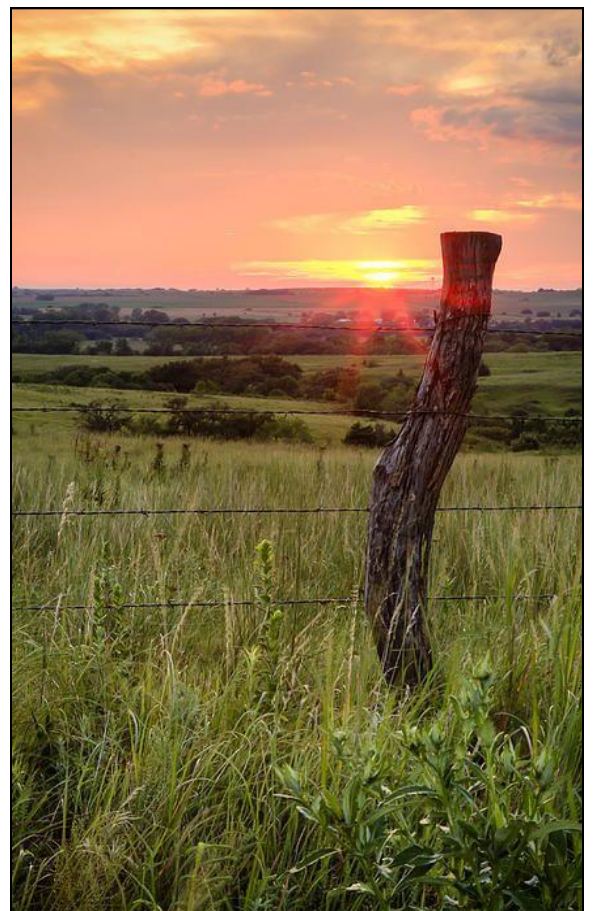




KANSAS ELECTRIC POWER COOPERATIVE, INC.

20 ANNUAL REPORT 17

*Proudly serving the energy needs
of rural Kansans*



Contents

	<i>Page</i>	Financial Statements	<i>Page</i>
Organization and Resources.....	1	Balance Sheets.....	16-17
Leadership Message.....	2-5	Statements of Margin.....	18
2017 Highlights.....	6-8	Statements of Patronage Capital.....	19
KEPCo Trustees and Managers.....	9-12	Statements of Cash Flows.....	20
Operating Statistics.....	13	Notes to Financial Statements.....	21-40
Report of Independent Public Accountants..	14-15	Mission & Vision Statement / Area Map.....	41

KEPCo Staff

Marcus Harris.....	Executive Vice President & Chief Executive Officer	Robert Hammersmith.....	Sr. SCADA/ Metering Technician
Mark Barbee.....	Senior Vice President of Engineering and Operations	Shari Koch.....	Finance & Accounts Payable/Payroll Specialist 2
Coleen Wells.....	Senior Vice President & Chief Financial Officer	Melissa Kerstiens.....	Administrative Assistant/ Receptionist
Suzanne Lane.....	Vice President - Member Services and Government Affairs	Mitch Long.....	Sr. SCADA/ Metering Technician
Stephanie Anderson.....	Finance & Benefits Analyst 2	Matt Ottman.....	Information System Specialist 2
Chris Davidson.....	Engineer 3	John Payne.....	Senior Engineer
Terry Deutscher.....	Manager, SCADA & Meter Maintenance	Rita Petty.....	Executive Assistant & Manager of Office Services
Mark Doljac.....	Executive Director of Regulatory Affairs & Planning	Kelsey Schrempp.....	Administrative Assistant & Benefits Specialist
Carol Gardner.....	Operations Analyst 2	Paul Stone.....	System Operator
Shawn Geil.....	Executive Director of Technical & Energy Services	Jill Taggart.....	Director of Forecasting & Planning
Maurice Hall.....	Sr. SCADA/Metering Technician	Phil Wages.....	Director of Member Services, Government Affairs & Business Development

Organization and Resources

Kansas Electric Power Cooperative, Inc. (KEPCo), headquartered in Topeka, Kansas, was incorporated in 1975 as a not-for-profit generation and transmission cooperative (G&T). It is KEPCo's responsibility to procure an adequate and reliable power supply for its nineteen distribution rural electric cooperative members at a reasonable cost.

Through their combined resources, KEPCo members support a wide range of other services, such as rural economic development, marketing, power requirement and engineering studies, and rate design, among others.

KEPCo is governed by a Board of Trustees representing its nineteen members which collectively serve more than 120,000 electric meters in two-thirds of Kansas. The KEPCo Board of Trustees meets regularly to establish policies and act on issues that often include recommendations from working committees of the Board and KEPCo staff. The Board also elects a seven-person Executive Committee which includes the President, Vice President, Secretary, Treasurer, and three additional Executive Committee members.

KEPCo was granted a limited certificate of convenience and authority by the Kansas Corporation Commission in 1980 to act as a G&T public utility. KEPCo's power supply resources consist of: 70 MW of owned generation from the Wolf Creek Generating Station; 30 MW of owned generation from the Iatan 2 Generating Unit; the 20 MW Sharpe Generating Station located in Coffey County; Prairie Sky Solar, a 1 MW solar facility in Butler County; hydropower purchases of an equivalent 100 MW from the Southwestern Power Administration and 13 MW from the Western Area Power Administration; and partial requirement power purchases from regional utilities.

KEPCo is a Touchstone Energy® Cooperative. Touchstone Energy® is a nationwide alliance of more than 750 cooperatives committed to promoting the core strengths of electric cooperatives - integrity, accountability, innovation, personal service and a legacy of community commitment. The national program is anchored by the motto "The Power of Human Connections."

Kansas Electric
Power Cooperative, Inc.
P.O. Box 4877 Topeka, KS 66604
600 SW Corporate View Topeka, KS 66615
(785) 273-7010 www.kepco.org

A Touchstone Energy® Cooperative 



2017 Message

from
Kevin Compton
KEPCo President
&
Marcus Harris
*Executive Vice
President
& Chief Executive
Officer*



Mr. Kevin Compton, KEPCo President, and Mr. Marcus Harris, KEPCo EVP & CEO.

The role and responsibility of a generation and transmission electric cooperative utility is many faceted. Securing a reliable, economic, and safe power supply has always been at the forefront of our obligation to KEPCo's member cooperatives.

In 2016, Westar Energy announced its plans to be acquired by Great Plains Energy (GPE). KEPCo has a purchase power agreement with Westar Energy until 2045, and has several other interests with Westar Energy and GPE.

The acquisition of Westar Energy by GPE faced several regulatory approvals, one of which was by the Kansas Corporation Commission (KCC). KEPCo intervened in the case to protect its interests and those of its member cooperatives. In April of 2017, the KCC ruled unanimously against the proposed acquisition, citing in their ruling many of the concerns made by KEPCo during the hearing.

In August of 2017, Westar Energy and GPE announced their intention of merging the two companies as equals, rather than an acquisition, and subsequently filed the merger agreement with the KCC and other regulatory bodies.

KEPCo intervened in the proposed merger and will again monitor the merger proceedings with the intent of protecting the interests of KEPCo and its member cooperatives. A final ruling by the KCC is expected in June of 2018.

In the ever-evolving world of technology, consumers are demanding choices that will allow them to manage their energy needs, both dependent and independent of the utility, reduce their environmental footprint, and have access to technology that allows them to be more productive, efficient, and comfortable in their day-to-day lives. Technologies such as photovoltaic units, battery storage, high-efficiency HVAC units, smart home devices, and electric vehicles are just a few on the list of products and services impacting the utility industry. KEPCo is studying these various technologies to find beneficial and economic ways for electric cooperative members to save energy through better products and innovative solutions.

One technology that KEPCo invested a great deal of time researching and establishing a better understanding of in 2017 was electric vehicles and their impact to KEPCo when a significant number of vehicles in our members' territories is reached. Electric vehicles have the potential to impact the utility industry in ways no other technology has before and KEPCo fully supports their promotion and adoption. KEPCo views electric vehicles as a technology that holds promise of flattening our load duration curve, thus providing a positive economic impact to our member cooperatives. In support of the adoption of electric vehicles, KEPCo applied for a grant through the Kansas Department of Health and Environment to place thirty-eight electric vehicle charging stations within the service territories of KEPCo's nineteen member electric cooperatives. The grant money was made available as part of the Volkswagen settlement with the Environmental Protection Agency. Kansas will receive in excess of \$15 million, to be dispersed over a ten-year period beginning in 2018.



Prairie Sky Solar ribbon cutting with Governor Sam Brownback (third from left), KEPCo Board members, and KEPCo staff.

KEPCo installed its first utility-scale solar farm in 2017. Prairie Sky Solar was placed into service on February 21 and reduced KEPCo's power purchase obligations from other suppliers. Prairie Sky Solar was added to KEPCo's diverse energy mix to supply energy throughout the year with the added benefit of offsetting capacity needs over

KEPCo's summer peak. As a bonus, with the addition of Prairie Sky Solar, KEPCo's non-greenhouse gas emitting resource mix improved to where KEPCo now generates approximately 53% of its energy with non-greenhouse gas emitting resources. Not many utilities across the country can make such a claim.

Tantamount to providing an economical power supply is the ability to control costs. As a transmission-dependent utility, KEPCo has been experiencing escalating transmission costs over the past few years, primarily attributed to the construction of renewable energy and associated transmission line build-out and significant investments in transmission infrastructure by area utilities. Recognizing this trend, the KEPCo Board of Trustees approved the necessary amendment to existing policies that will allow and enable KEPCo to participate in economically viable transmission projects in the future. This amendment is pending Rural Utilities Service (RUS) approval.



KEPCo member cooperative distributed generation.

Critical to managing wholesale energy costs is the ability of KEPCo and its member cooperatives to control peak demand. For decades, KEPCo and its member cooperatives have managed peak loads using various demand-side management programs and incentives. KEPCo's demand management program has resulted in millions of dollars in savings for our member cooperatives and ultimately, the members of our member distribution cooperatives. To augment KEPCo's existing programs, KEPCo presented to the RUS an addendum to a current Board Policy

that would allow KEPCo's member cooperatives to add an additional ten percent in distributed generation, five percent of which will be solar generation, to the current five percent distributed generation allowance. The addendum, if approved, will provide our member cooperatives the ability to enhance their fiscal management controls by offsetting demand by utilizing their own generation.

Through prudent and diligent fiscal management, KEPCo was able to return \$15 million in 2017 to its member cooperatives through its Margin Stabilization Adjustment (MSA). The MSA was instituted in 2011 as a method to keep KEPCo's margin in line with the budgeted amount. Since inception of the MSA, KEPCo has returned over \$68 million to its member cooperatives.



Les Evans

This year, two longtime, valued KEPCo employees announced their retirements. Mr. Les Evans, Senior Vice President and Chief Operating Officer, announced his retirement at the end of December, after dutifully serving KEPCo for 13 years. Mr. Evans will retain a relationship with KEPCo, working on power supply issues. In February, Ms. Betty Lesline, Receptionist/Administrative Assistant, retired, ending her 17-year career with KEPCo. We wish both Les and Betty a long and happy retirement.



Betty Lesline



Suzanne Lane



Mark Barbee



Mark Doljac



Shawn Geil

In June, KEPCo added Ms. Suzanne Lane to its senior staff as Director of Strategy. Ms. Lane was previously employed by Westar Energy, holding various positions in her 19-year tenure. Effective January 2018, four senior staff members were promoted. Ms. Lane was promoted to the position of Vice President of Member

Services and Government Affairs. Mr. Mark Barbee, Vice President of Engineering, was promoted to Senior Vice President of Engineering and Operations. With their new responsibilities, Ms. Lane and Mr. Barbee will share the duties of the retired Mr. Evans. Mr. Mark Doljac, Director of Rates and Regulation, and Mr. Shawn Geil, Director of Information Systems, were each promoted to Executive Director.



Dale Coomes



Ken Maginley



Bob Reece



Leon Eck



Dennis Peckman

KEPCo also had changes in its Board room, as five Trustees retired during 2017. KEPCo said goodbye to Mr. Dale Coomes, CEO of Heartland Electric Cooperative, Mr. Ken Maginley, Manager of

Bluestem Electric Cooperative, Mr. Bob Reece, Manager of Flint Hills Electric Cooperative, Mr. Leon Eck, former KEPCo President (1993-1997) and KEPCo Alternate Trustee from Rolling Hills Electric Cooperative, and Mr. Dennis Peckman, KEPCo Trustee from Heartland Electric Cooperative, who have a combined KEPCo Board of Trustees service tenure of 151 years. During their careers, these gentlemen were involved in essentially every decision that was made in the past 30-plus years at KEPCo. Their depth and breadth of knowledge and experience will be missed.

In November at KEPCo’s annual meeting, Mr. Kevin Compton was unanimously re-elected to a second term as President of the KEPCo Board of Trustees. Mr. Compton is from Hiawatha, Kansas, and is the Vice President of the Brown-Atchison Electric Cooperative Board of Trustees. The KEPCo Executive Committee was also re-elected.

As the utility industry continues to progress with and adapt to technological advancements, it is essential that KEPCo operates under the direction of a knowledgeable and proactive Board of Trustees. KEPCo is fortunate to have such a Board in place. Much appreciation and gratitude is extended to the KEPCo Board of Trustees for the knowledge and resolve demonstrated this past year on some difficult issues and the confidence the Board has in KEPCo staff to operate and manage KEPCo in a purposeful manner and serve rural Kansans with accountability, innovation, and a commitment to the communities served by our member cooperatives.

Marcus Harris
KEPCo EVP & CEO

Kevin D. Compton
KEPCo President

2017 KEPCo Highlights

KEPCo's Marcus Harris, Bill Riggins, and Phil Wages, along with a contingent of another 20 Kansas electric cooperative representatives, attended the NRECA Legislative Conference in Washington, D.C. The Kansas contingent, along with over 2,000 electric cooperative representatives from across the country, conveyed industry issues to their respective Congressional leaders.



Kansas electric cooperative representatives with Kansas Senator Pat Roberts.

Safety of our employees is essential to the continued operational success of KEPCo. Appropriate safety meetings are held throughout the year for KEPCo staff. KEPCo is proud to report there were no lost time accidents recorded in 2017.

KEPCo, along with representatives from several Kansas electric utilities, attended a Southwest Power Pool (SPP) meeting with Governor Sam Brownback, Kansas Senator Rob Olson, and Kansas Representative Joe Seiwert. Senior management of SPP presented information regarding transmission planning, the energy mix in the day-ahead market, cost allocation, governance, FERC Order 1000, and interregional seams issues.



Kansas electric utility representatives with Governor Brownback at the SPP meeting.

KEPCo completed 10-Year Power Cost Projections for five of KEPCo's member cooperatives and completed 10-year Load Forecasts for four of KEPCo's member cooperatives.

KEPCo Services, Inc. (KSI), a wholly-owned subsidiary of KEPCo, completed its 20th year of operations. The staff of KSI completed several projects throughout the year, which included: the Prairie Sky Solar Farm, which was brought on-line in February; an EPA/KDHE air emissions test of KEPCo's Sharpe Generating Station; KSI's NERC compliance audit; two construction work plans and one sectionalizing study; assisting a member cooperative with damage assessment following winter storm Jupiter and the identification of \$5.5 million in repairs needed to restore the facilities to pre-disaster condition; and replacing meter reading communication devices and associated software and hardware.



The Wolf Creek Nuclear Generating Station performed exceptionally well and ran continuously in 2017. Wolf Creek set an annual generation record of 10,647,988 MWh and also set three of the top five all-time monthly production records. This exceptional performance is indicative of the great strides Wolf Creek has made with regulatory and operational performance in recent years.

Wolf Creek Nuclear Generating Station

KEPCo staff participated in the annual Southwest Power Pool (SPP) Legislative Conference. The conference was a three-day visit to Washington, D.C., centered around discussing issues impacting the electric utility industry and how Congress and the Administration are addressing these matters. The speakers for the conference included several experts in the energy industry, as well as members of Congress serving on jurisdictional energy committees and representing districts within the SPP region. KEPCo Staff also continued to work diligently with the KEC, Sunflower Electric, and Midwest Energy on legislative issues in Kansas and Washington, D.C. Staff testified on several bills in 2017 and tracked numerous pieces of legislation.



Representatives from Midwest Energy, KEPCo, Empire District, ITC, and Sunflower visit with Congresswoman Lynn Jenkins during the SPP conference.



KEPCo continues to work with its member cooperatives on an aggressive rural development program that has successfully created rural jobs and wealth retention in Kansas. The USDA Rural Economic Development Loan & Grant (REDLG) program provides zero interest loans to worthy projects.

Per the mission of KEPCo, KEPCo staff continuously monitors, reviews, and evaluates all of the associated formula rates that impact KEPCo's power supply and transmission costs. As part of that routine process, KEPCo staff discovered an error in both the Westar Generation Formula Rate and Transmission Formula Rate associated with property taxes. KEPCo staff will be reviewing Westar's filed documents to assure corrections are appropriate.

Iatan 2, a coal-fired facility in Weston, Missouri, of which KEPCo has a partial ownership interest, provided KEPCo with nearly 11% of its energy requirements in 2017. Iatan 2 is an 850 MW super-critical plant that utilizes state-of-the-art emission control systems and continues to be one of the most efficient and lowest greenhouse gas emitting coal plants in the U.S.



Iatan 2, located in Weston, Missouri.



Prairie Sky Solar, a one MW solar facility located in Butler County.

Prairie Sky Solar went on-line in late February, producing 1,803 MWh in 2017 and averaging 841 kW during the four peak summer months. This performance reduced KEPCo's demand costs for those months, and also reduced KEPCo's ratchet demand for the following eight months.

KEPCo Member Cooperatives

Trustees, Alternates, and Managers



Joseph Seiwert

Ark Valley Electric Cooperative Assn., Inc.
PO Box 1246, Hutchinson, KS 67504
620-662-6661
Trustee Rep. -- Joseph Seiwert
Alternate Trustee -- Jackie Holmberg
Manager -- Jackie Holmberg



Jackie Holmberg



Ken Maginley

Bluestem Electric Cooperative, Inc.
PO Box 5, Wamego, KS 66547 785-456-2212
PO Box 513, Clay Center, KS 67432 785-632-3111
Trustee Rep. -- Kenneth J. Maginley
Alternate Trustee -- Robert Ohlde
Manager -- Kenneth J. Maginley



Bob Ohlde



Kevin Compton

Brown-Atchison Electric Cooperative, Assn., Inc.
PO Box 230, Horton, KS 66439 785-486-2117
Trustee Rep. -- Kevin Compton
Alternate Trustee -- James Currie
Manager -- James Currie



Jim Currie



Dale Short

Butler Electric Cooperative Assn., Inc.
PO Box 1242, El Dorado, KS 67402 316-321-9600
Trustee Rep. -- Dale Short
Alternate Trustee -- Riley Walters
Manager -- Dale Short



Riley Walters



Dwane Kessinger

Caney Valley Electric Cooperative Assn., Inc.
PO Box 308, Cedar Vale, KS 67204 620-758-2262
Trustee Rep. -- Dwane Kessinger
Alternate Trustee -- Allen A. Zadorozny
Manager -- Allen A. Zadorozny



Allen Zadorozny



Kirk Thompson

CMS Electric Cooperative, Inc.
PO Box 790, Meade, KS 67864 620-873-2184
Trustee Rep. -- Kirk A. Thompson
Alternate Trustee -- Clifford Friesen
Manager -- Kirk A. Thompson



Cliff Friesen



Dean Allison

DS&O Electric Cooperative, Inc.
PO Box 286, Solomon, KS 67480 785-655-2011
Trustee Rep. -- Dean Allison
Alternate Trustee -- Tim Power
Manager -- Tim Power



Tim Power



Bob Reece

Flint Hills Electric Cooperative Assn., Inc.
PO Box B, Council Grove, KS 66846 620-767-5144
Trustee Rep. -- Robert E. Reece
Alternate Trustee -- Terry Olsen
Manager -- Robert E. Reece



Terry Olsen



H.H. Stockebrand

Heartland Rural Electric Cooperative, Inc.
PO Box 40, Girard, KS 66743 620-724-8251
Trustee Rep. -- H.H. Stockebrand
Alternate Trustee -- Dale Coomes
Manager -- Dale Coomes



Dale Coomes



Steven Foss

LJEC
PO Box 70, McLouth, KS 66054 913-796-6111
Trustee Rep. -- Steven O. Foss
Alternate Trustee -- Harlan Hunt
Manager -- Steven O. Foss



Harlan Hunt



Scott Whittington

Lyon-Coffey Electric Cooperative, Inc.
2731 Milo Terrace, Lebo, KS 66856 620-364-2116
Trustee Rep. -- Scott Whittington
Alternate Trustee -- Robert Converse
Manager -- Scott Whittington



Robert Converse

KEPCo Member Cooperatives

Trustees, Alternates, and Managers



Paul Unruh

Ninnescah Electric Cooperative Assn., Inc.
PO Box 967, Pratt, KS 67124 620-672-5538
Trustee Rep. -- Paul Unruh
Alternate Trustee -- Teresa Miller
Manager -- Teresa Miller



Teresa Miller



Bill Peterson

Prairie Land Electric Cooperative, Inc.
PO Box 360, Norton, KS 67654 785-877-3323
District Office, Bird City 785-734-2311
District Office, Concordia 785-243-1750
Trustee Rep. -- Bill Peterson
Alternate Trustee -- Allan J. Miller
Manager -- Allan J. Miller



Allan Miller

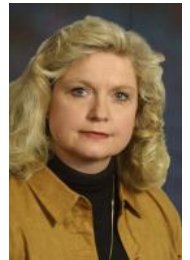


Dennis Duft

Radiant Electric Cooperative, Inc.
PO Box 390, Fredonia, KS 66736 620-378-2161
Trustee Rep. -- Dennis Duft
Alternate Trustee -- Tom Ayers
Administrative Manager -- Leah Tindle
Operations Manager -- Dennis Duft



Tom Ayers



Leah Tindle



Doug Jackson

Rolling Hills Electric Cooperative, Inc.
PO Box 339, Beloit, KS 67420 785-534-1601
Trustee Rep. -- Douglas J. Jackson
Alternate Trustee -- Paul Wilson
Manager -- Douglas J. Jackson



Paul Wilson



Don Metzen

Sedgwick County Electric Cooperative Assn., Inc.
PO Box 220, Cheney, Ks 67025 316-542-3131
Trustee Rep. -- Don Metzen
Alternate Trustee -- Rex Smith
Manager -- Scott Ayres



Rex Smith



Scott Ayres



John Schon

Sumner-Cowley Electric Cooperative, Inc.
PO Box 220, Wellington, KS 67152 620-326-3356
Trustee Rep. -- John Schon
Alternate Trustee -- Cletas Rains
Manager -- Cletas Rains



Cletas Rains



Bryan Coover

Twin Valley Electric Cooperative, Inc.
PO Box 368, Altamont, KS 67330 620-784-5500
Trustee Rep. -- Bryan Coover
Alternate Trustee -- Ron Holsteen
Manager -- Ron Holsteen



Ron Holsteen



Shane Laws

Victory Electric Cooperative Assn., Inc.
PO Box 1335, Dodge City, KS 67801 620-227-2139
Trustee Rep. -- Shane Laws
Alternate Trustee -- Daryl Tieben
Manager -- Shane Laws



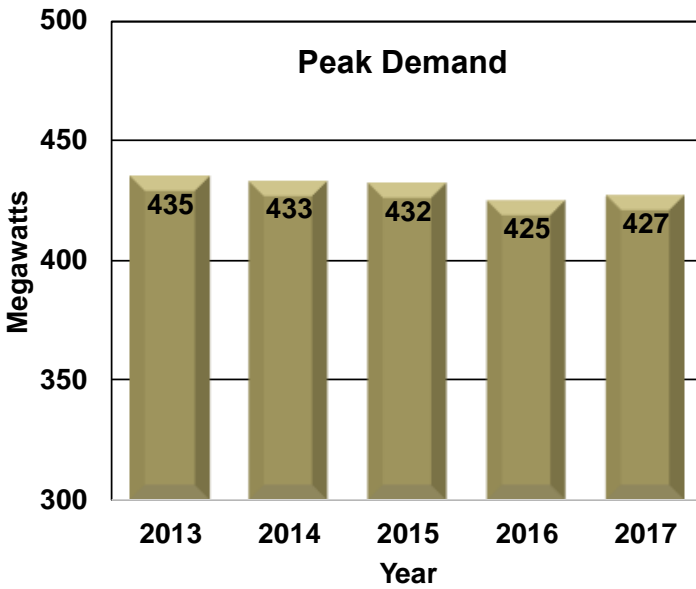
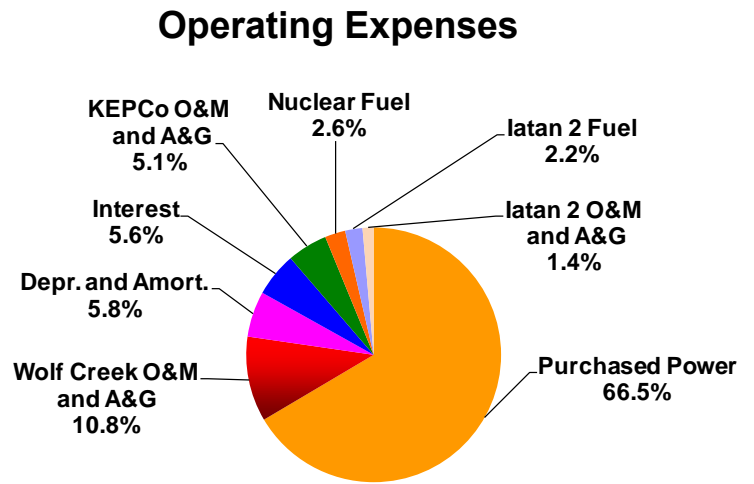
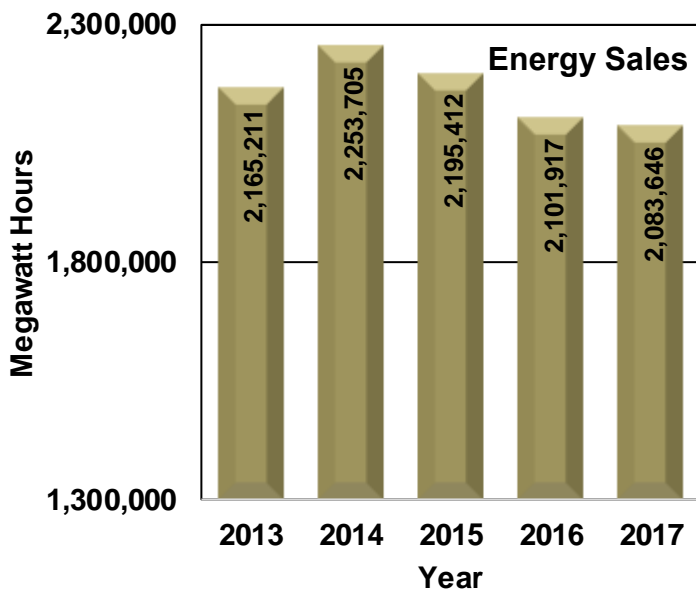
Daryl Tieben

2017 - 2018 KEPCo Executive Committee

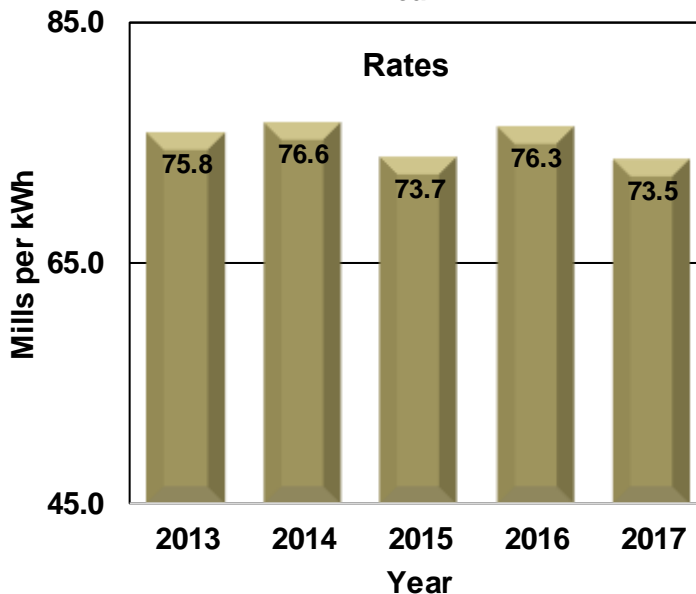
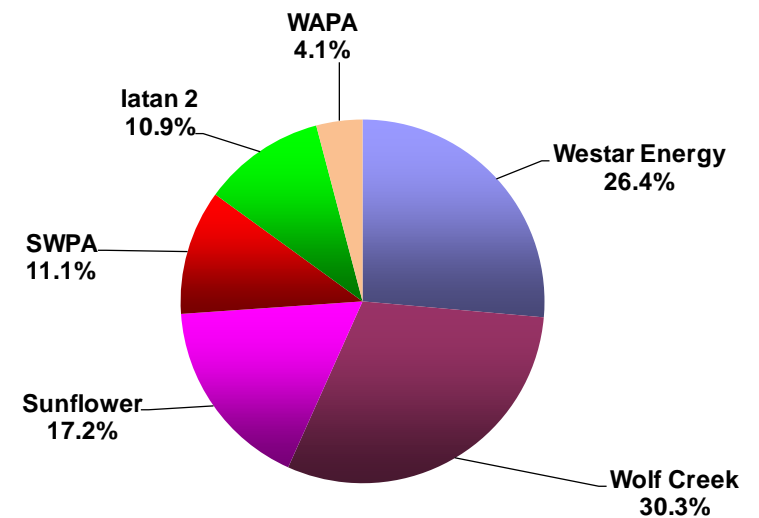


Back row, left to right: Kevin Compton - President; Dale Short - Vice President; Dean Allison - Treasurer; Doug Jackson - Secretary.
Front row, left to right: Steve Foss - Executive Committee; Kirk Thompson - Executive Committee; Scott Whittington - Executive Committee.

Operating Statistics



Sources of Energy



INDEPENDENT AUDITORS' REPORT

To the Board of Directors
Kansas Electric Power Cooperative, Inc.
Topeka, Kansas

We have audited the accompanying consolidated financial statements of Kansas Electric Power Cooperative, Inc. and subsidiary ("KEPCo"), which comprise the consolidated balance sheets as of December 31, 2017 and 2016, and the related consolidated statements of margin, patronage capital, and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our unmodified opinion on 2017 and our qualified audit opinion on 2016.

Basis for Qualified Opinion

As more fully described in Note 3 to the financial statements, certain depreciation and amortization methods have been used in the preparation of the 2016 consolidated financial statements which, in our opinion, are not in accordance with accounting principles generally accepted in the United States of America. The effects on the consolidated financial statements of the aforementioned departure are explained in Note 3.

Unmodified Opinion on 2017 and Qualified Opinion on 2016

In our opinion, except for the possible effects on the 2016 consolidated financial statements of the matters discussed in the Basis for Qualified Opinion paragraph, the consolidated financial statements referred to in the first paragraph present fairly, in all material respects, the financial position of KEPCo as of December 31, 2017 and 2016, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Changes in Accounting Principle

As described in Note 1 to the financial statements, the Company adopted the provisions of Accounting Standards Updates 2016-01 and 2015-07 in 2016. Our opinion is not modified with respect to these matters.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we also have issued our report dated April 13, 2018, on our consideration of KEPCo's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering KEPCo's internal control over financial reporting and compliance.

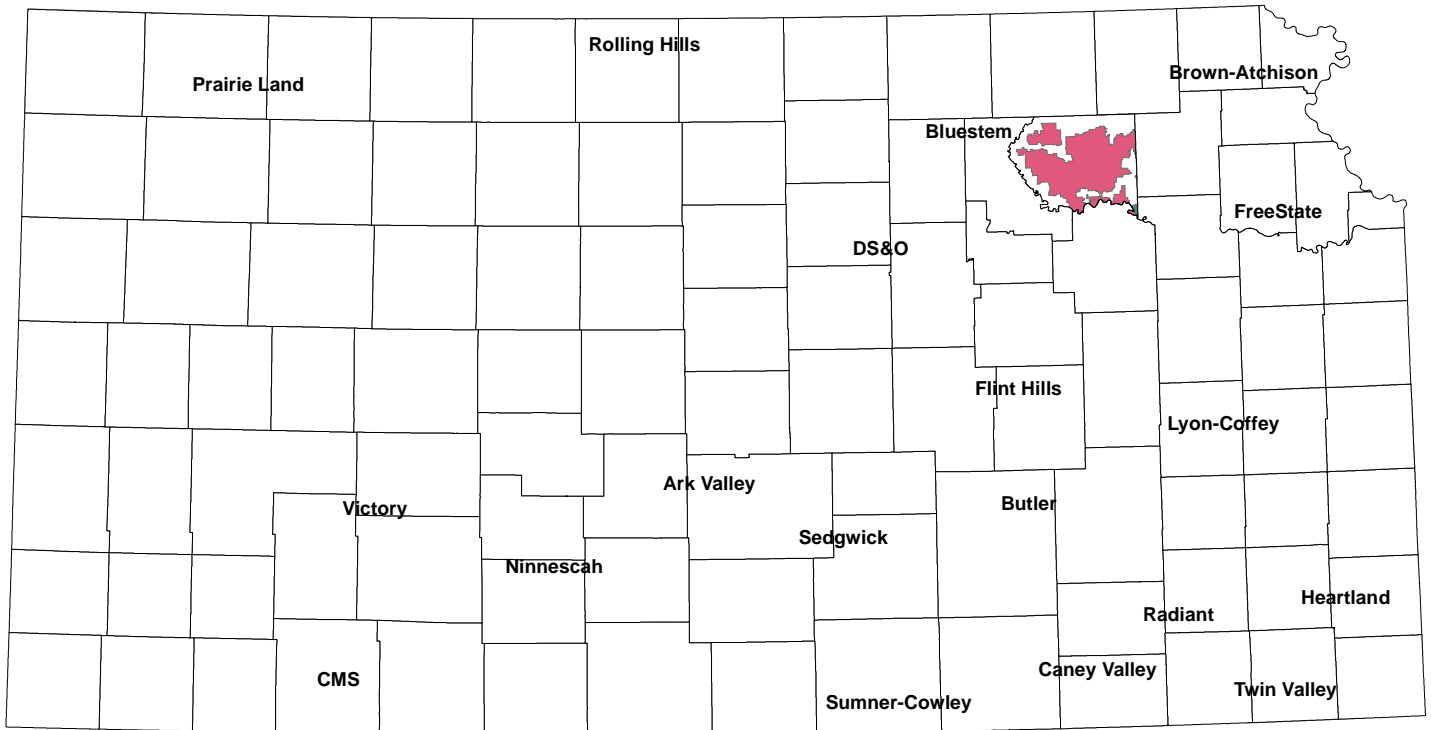
Mayer Hoffman McCann P.C.

Mayer Hoffman McCann P.C.
Topeka, Kansas
April 13, 2018

KEPCo's Mission Statement

KEPCo exists on behalf of its Members to produce, procure, transmit, deliver and maintain a reliable supply of wholesale electricity within financial guidelines and risk tolerances established by the Board.

KEPCo Member System Map



KEPCo's Vision Statement

KEPCo will work to provide Consumer-Members the best possible value in reliable electricity and to play an active role in helping improve the economy and quality of life.

**Kansas Electric
Power Cooperative, Inc.**

A Touchstone Energy[®] Cooperative 

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